





IEC61000-4-30 Ed. 3 Class S



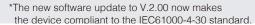
Now IEC61000-4-30 Ed. 3 Class A compliant!*

Investigate power characteristics and analyze the causes of problems

Exceptional ease of use and international standard-compliant reliability









- Extensive statistical analysis
- EN50160
- IEEE519 TDD

Maintain and manage power supplies and analyze problems more easily and reliably than ever before

POWER QUALITY ANALYZER PQ3198 and PQ3100

The critical importance of electrical power in today's society necessitates daily maintenance and management to ensure that problems don't occur. When they do, for example due to an equipment failure or abrupt surge in demand, engineers face the need to analyze the cause quickly.

The POWER QUALITY ANALYZER PQ3198 and PQ3100 provide robust support for field personnel who need to analyze power characteristics in the form of measurement capabilities that reliably captures the full range of power anomalies and exceptional ease of use throughout the entire user experience, from connecting the instrument to recording data.

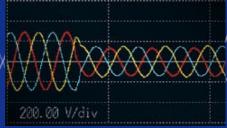


IEC 61000-4-30 Ed. 3 compliant

IEC61000-4-30 is an international standard that specifies methods for measuring power supply quality, Equipment certified as complying with this standard provides reliable and repeatable measurement results.







Analyze equipment power problems

Capture the full range of power supply anomalies, including momentary interruptions, voltage drops, and frequency fluctuations, while recording trends to help investigate the causes of unexpected equipment malfunctions and sudden stoppages.





Record quality data for power systems

Record fluctuations in voltage, current, power, harmonics, and flicker when connecting a highly variable system such as a renewable energy source or EV charging station to the grid. Easily analyze the data with the included PQ ONE software.





Measure AC/DC power

Use AC/DC auto-zero current sensors to measure DC current accurately over extended periods of time. Since the sensors are powered by the instrument, there's no need to set up a separate power supply.

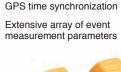


High-end model

Troubleshoot power supplies and verify power quality

PQ3198





400 Hz line measurement

Applications



Investigate power supply anomalies

Investigate the causes of equipment failures and malfunctions, including issues that are difficult to identify, such as when a device causes a properly-functioning piece of equipment that is connected to the same power outlet to experience a voltage drop.



Verify the quality of power from a solar power system

Check fluctuations in the output voltage of a power conditioner in a solar power system along with flicker and transient voltages. You can also measure fluctuations in the frequency of the grid interconnection and fluctuations in the harmonic voltage and current components of the system's output.



Verify the quality of power supplied by an EV rapid charger

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits. For example, you can verify the quality of the input (AC) and output (DC) of an EV rapid charger while simultaneously measuring power and efficiency between input and output.

High-precision, wideband, broad-dynamic-range measurement

The PQ3198 delivers the high-end specifications and high reliability needed to capture the full range of power anomalies and analyze the underlying data with a high degree of precision.

International standard IEC 61000-4-30 Ed. 3 Class A compliant



The PQ3198 complies with the IEC 61000-4-30 Ed. 3 Class A standard. As a result, it can perform standard-mandated measurement tasks such as gapless, continuous calculation; detection of events such as swells, dips, and interruptions; and time synchronization using GPS (optional).

Basic measurement accuracy (50/60 Hz)

Voltage ±0.1% of		±0.1% of nominal voltage
	Current	±0.1% rdg. ±0.1% f.s. + current sensor accuracy
	Power	±0.2% rdg. ±0.1% f.s. + current sensor accuracy
	Frequency	200ms: ±0.02Hz / 10s: ±0.003Hz

Thanks to basic measurement accuracy that is among the best of any instrument in the industry, the PQ3198 offers high-precision measurement without the need to switch voltage ranges.

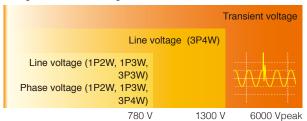
Class A

Part of the IEC 61000-4-30 international standard, Class A defines power quality parameters, accuracy, and standard compliance to facilitate the comparison and discussion of measurement results from different instruments.

High-voltage, wideband performance

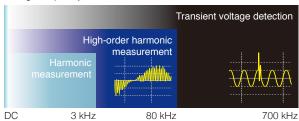
The PQ3198 can measure transient voltages of up to 6000 V lasting as little as $0.5 \,\mu\text{s}$ (2 MS/s). It can also measure high-order harmonic components from 2 kHz to $80 \,\text{kHz}$. As inverters enter into widespread use, malfunctions and failures in that frequency band are becoming more common.

Voltage measurement range



The PQ3198 can measure voltages of all magnitudes using a single range.

Voltage frequency band



The PQ3198's wideband capability extends from DC voltages to 700 kHz.

Two-circuit measurement

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits.

Applications

- Simultaneous measurement/monitoring of the primary (AC) and secondary (DC) sides of an EV rapid charger
- Simultaneous measurement/monitoring of the primary (DC) and secondary (AC) sides of a solar power system
- Simultaneous measurement of the primary (DC) and secondary (AC) sides of a DC/AC (3-phase) inverter
- Simultaneous measurement of the primary and secondary sides of a UPS
- Simultaneous measurement of power supply (AC) and control (DC) circuits
- Simultaneous measurement of a 3-phase line and a ground line
- Simultaneous measurement of a neutral line to detect ground *For DC measurement, an AC/DC Auto-Zero Current Sensor is required



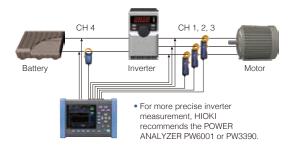
400 Hz line measurement

In addition to 50/60 Hz, the PQ3198 can measure a line frequency of 400 Hz.



Simple inverter measurement

The PQ3198 can measure the secondary side of inverters with a fundamental frequency of 40 to 70 Hz and a carrier frequency of up to 20 kHz. It can also measure the efficiency of DC/3-phase inverters.



GPS time synchronization

The GPS OPTION PW9005 can be used to correct the instrument's internal time to UTC standard time. This capability eliminates any time difference between instruments to allow analysis that preserves the simultaneity of phenomena measured with multiple instruments.





Mid-range model

Investigate power supply conditions and prevent problems

PQ3100

Features



Applications



Investigate power supply conditions

Measure voltage fluctuations, equipment capacity, and harmonics before installing new electrical equipment. You can also check whether newly installed equipment is affecting other equipment by repeating those measurements after installation and comparing the results.



Prevent power supply problems

Discover signs of impending problems by repeatedly measuring a component such as an elevator motor on a regular basis. Flexible current sensors make it possible to connect the instrument safely and easily, even in difficult settings involving double wiring, busbars, and crowded distribution boards.



Perform load rejection testing of solar power systems

In load rejection testing, it's necessary to record transient changes in current and voltage when the system is taken offline. The PQ3100 can record anomalous waveforms for up to 11 seconds (1 second before and 10 after each event). Cursor measurement lets you verify peak values and duration as well.

QUICK SET: Easy-to-understand measurement guidance

Launch QUICK SET to navigate the connection and setup processes so you can get started recording quickly.

Setting up the instrument

(example: 2-meter power measurement of a 3-phase/3-wire circuit)

Choose the connection type and connect the cables to the instrument.



Connect the voltage cables and current sensors to the circuit to be measured.



The instrument will perform an automatic wiring check and display the results.









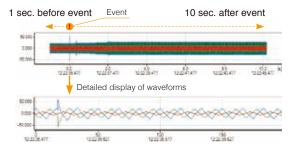
For example, you won't be able to measure power or power factor accurately if the clamp is oriented incorrectly.

STEP 4

You need only set the recording parameters and interval in order to start measurement. Recording parameters can be set simply by choosing a simple setup preset. (See page 8 for details.)

Recording of 11 sec. before and after events

The PQ3100 can record waveforms for up to 1 second before an anomaly and 10 seconds after. This capability is useful when you need to analyze waveforms before and after an anomaly, perform load rejection testing of a solar power conditioner, or verify that a piece of equipment has returned to normal operation.



Up to 8 hours of battery operation

The PQ3100 features an energy-saving design and a longlasting battery. The bundled rechargeable battery lets you continue measurement in the event of a power outage or take the instrument into the field to make measurements in locations where AC power is not available.



- Outdoors
- During power outages
 - Extended operation

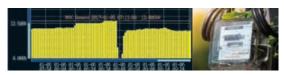
Display of event statistics

Check the number of times each type of event has occurred as well as the worst value for each.



Demand recording

Record power consumption over time.



Measurement functionality and data recording capabilities that ensure you'll capture the full picture with a single measurement

Capture power anomalies reliably with simple settings

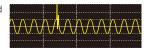
The PQ3198 and PQ3100 can measure all parameters at once, including power, harmonics, and anomaly waveforms. The instruments also provide simple setup functionality for automatically configuring recording parameters for popular applications.

Extensive event parameters Simple, one-touch setup

Capture power supply anomalies reliably

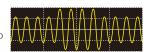
Transient voltages

Capture phenomena characterized by precipitous voltage changes and high peak values caused by lightning or circuit breaker or relay contact issues or tripping.



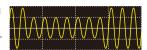
Voltage swells

Capture phenomena characterized by a momentary rise in voltage, for example due to lightning or power line switching.



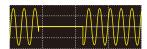
Voltage dips

Capture phenomena characterized by a short-duration drop in voltage when a large inrush current occurs, for example due to motor startup.



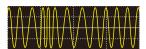
Interruptions

Capture phenomena characterized by a stoppage in the supply of power, for example when lightning interrupts power or when a power supply short-circuit trips a circuit breaker.



Frequency fluctuations

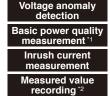
Capture frequency fluctuations caused when generator operation becomes unstable due to an abrupt increase or decrease in load.



Simple, one-touch setup

Simple setup functionality for simplified configuration of recording parameters

Simply choose the preset that suits your application, and the instrument will automatically configure the recording parameters.



EN 50160

Capture voltage and frequency anomalies.

Augment the voltage anomaly detection preset by capturing current and harmonic anomalies as well.

Capture inrush current.

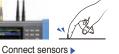
Record only time-series data.

Perform measurement based on the EN 50160 standard.

*1: PQ3198 only. *2: This feature is known as "Trends only" for the PQ3100.

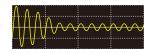
Automatic sensor detection to avoid erroneous measurement

Simply connect current sensors, touch "Sensor" on the screen, and the instrument will automatically detect sensor types and



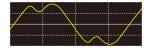
Inrush current

Capture phenomena characterized by a large current that flows momentarily when a device starts up upon receiving power, for example electric equipment and motors.



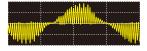
Harmonics

Capture phenomena characterized by distortions in voltage and current waveforms that are caused by semiconductor control devices



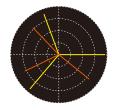
High-order harmonics

Capture phenomena characterized by distortions in voltage and current waveforms caused by noise components from semiconductor control devices such as those used in electronic device power supplies.



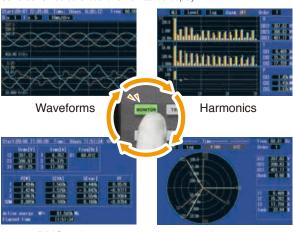
Unbalance

Observe voltage and current waveform distortion, voltage dips, and negative-phase-sequence voltage that occur when the loads connected to individual phases in a 3-phase power supply change or when unstable equipment operation increases the load on a specific phase.



Easy-to-understand display of parameters

Since you can switch the display to show all measurement parameters while measurement is underway, it's easy to check conditions. *Screenshot shows the PQ3100 display.



RMS values

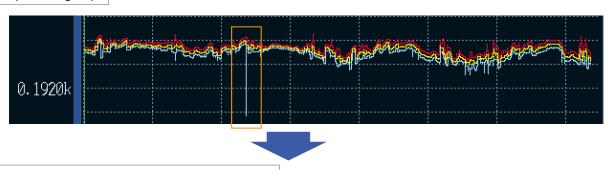
Vectors

Simultaneously record event waveforms and trend graphs

Each time it makes a measurement, the PQ3198/PQ3100 records trend data for all parameters. When a power anomaly is detected, an event is recorded. Since the instrument records the maximum, minimum, and average values during the interval, you can rest assured that you won't miss peak values.

Extensive range of recording parameters

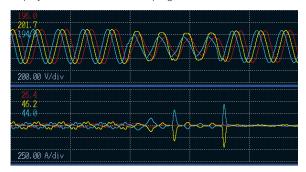
Example: Voltage dip



Simultaneous recording of waveforms and trend data

Event waveform

When an event occurs, the instrument records the instantaneous waveform for 0.2 seconds. Triggers can be set for all event parameters in parallel, and you can check recorded data on the display while measurement is in progress.



30 sec. event fluctuation trend data

When a voltage swell, dip, or inrush current event occurs, the PQ3198/PQ3100 can simultaneously record 1/2 RMS value fluctuations for 30 seconds



List of recording parameters

PQ3198 and PQ3100

- Transient voltage
- Voltage 1/2 RMS value
- Voltage waveform peak
- Voltage DC
- Voltage RMS value (phase)
- Voltage RMS value (line)
- Swell
- Dip
- Interruption
- Instantaneous flicker value
- Current waveform peak
- Current DC Current RMS value
- Inrush current
- Frequency 1 wave

- Frequency 200 ms
- Frequency 10 s
- Active power
- Active energy
- Reactive power
- Reactive energy
- · Apparent power Power factor/ displacement
- power factor Voltage reversephase unbalance factor
- Voltage zero-phase unbalance factor
- · Current reversephase unbalance
- Current zero-phase unbalance factor
- · Harmonic voltage

- · Harmonic current
- · Harmonic power
 - Inter-harmonic voltage
 - Inter-harmonic current
 - · Harmonic voltage phase angle
 - Harmonic current phase angle
 - · Harmonic voltagecurrent phase difference
 - Voltage total harmonic distortion
 - Current total harmonic distortion K factor
 - IEC flicker
 - ΔV10 flicker

PQ3198 only

- Efficiency
- High-order harmonic components
- Voltage waveform comparison

PQ3100 only

- Voltage CF
- change (RVC)
- Current 1/2 RMS value
- Current CF
- Electricity cost Apparent
- energy
 - Apparent power
 - demand amount Power factor

- Reactive power Rapid voltage demand amount Apparent power
 - demand amount
 - Active power
 - demand value · Reactive power
 - demand value Apparent power
 - demand value
 - demand value

Flicker

The PQ3198/PQ3100 can simultaneously measure and record three channels of $\Delta V10$ or IEC flicker.



Δ-Y, Y-Δ conversion function

When measuring a 3-phase/3-wire (3P3W3M) circuit or a 3-phase/4-wire circuit, the PQ3198/ PQ3100 can switch between phase voltage and line voltage without changing the voltage connections.

Find Quality Products Online at:

Designed to accommodate every possible application so that it's easy to use in all field settings

Clamp sensors for every application

Flexible sensors: Easy installation in confined locations

Flexible current sensors provide a convenient way to measure double- and triple-wired power supplies and in confined locations, with capacities of up to 6000 A.



No need for an external power supply

Since sensor power is supplied by the instrument, there's no need for an AC adapter when using AC/DC sensors or flexible sensors.



Auto-zero sensors: Stable measurement of DC power over extended periods of time

Auto-zero current sensors allow measurement of DC power over extended periods of time, eliminating the need to concern yourself with zero-point drift.



Wide array of ranges to accommodate all applications

Use HIOKI sensors in an array of applications to measure equipment ranging from the secondary side of CTs to high-current wiring. The CT7136 offers three ranges* (5 A/50 A/500 A), as do HIOKI's flexible sensors (50 A/500 A/5000 A). Since the effective measurement range extends to 120% of the nominal range, flexible sensors can be used to measure currents of up to 6000 A. *PQ3100 (PQ3198: 2 ranges [50 A/500 A]).



Delivering both safety and high accuracy

Exceptional safety

The PQ3100 supports CAT III (1000 V*) and CAT IV (600 V) situations, so it can safely measure service drops and distribution panels with a terminal-to-ground voltage of up to 1000 V. * PQ3100 only (PQ3198: CAT IV [600 V]).



High accuracy

The PQ3198 complies with IEC 61000-4-30 Ed. 3 Class A, and the PQ3100 with IEC 61000-4-30 Class S, ensuring both instruments' ability to deliver highly reliable, high-precision measurement.

	PQ3198	PQ3100
Voltage RMS value accuracy	±0.1% of nominal voltage	±0.2% of nominal voltage
Swell/dip/interruption	±0.2% of nominal voltage	±0.3% of nominal voltage

Convenient tools

When it's hard to clip leads to terminals

In locations where it's hard to attach alligator clip-style leads to metal terminals, you can replace the tips of the voltage cords with magnetic adapters so that you can more easily detect the voltage.



Magnetic adapters are easy to affix to terminals in confined locations.

Magnetic design (diameter: 11 mm)



Magnetic adapters Red: 9804-01 Black: 9804-02

Secure the PQA to the side of a distribution panel

Use two heavy-duty magnetic straps to attach the instrument to the side or door of a distribution panel.



Magnetic straps can also be used to help keep voltage cords from coming loose.

Extensive range of interfaces

Remote control via Ethernet

Use the PQ3198/PQ3100's HTTP server function to configure and monitor the instrument from a browser. You can also download data using the instrument's FTP server function.



Email notification function*

The instrument can send emails when an event occurs or at a regular time every day. *PQ3100 only



Transfer data to a logger wirelessly*

Pair a data logger (that supports LR8410 Link) to the instrument via Bluetooth® wireless technology to transfer measured values for up to six parameters to the logger. In this way, you can use a single data logger to aggregate measurement data from multiple locations.



*PQ3100 only. Connection requires a serial-Bluetooth® wireless technology conversion adapter as recommended by HIOKI. Please contact your HIOKI distributor for more information.

Extended recording times supports permanent installation

Extended recording to an SD memory card

The PQ3198/PQ3100 can record time-series data and event waveforms to an SD memory card. Choose from 2 GB and 8 GB cards.

PQ3198 recording times (when using a 2 GB SD card)

Recording interval	All parameters	Power and harmonics	Power only	Event recording
1 sec.	16 hr.	23 hr.	11 days	Yes
3 sec.	2 days	3 days	34 days	Yes
15 sec.	10 days	14 days	24 weeks	Yes
30 sec.	21 days	29 days	49 weeks	Yes
1 min.	42 days	8 weeks	1 year	Yes
5 min.	30 weeks	42 weeks	1 year	Yes
10 min.	1 year	1 year	1 year	Yes
:	:	:	:	:

PQ3100 recording times (when using a 2 GB SD card)

Recording interval	Without har- monics	With harmonics	Event record- ing
200 ms	25 hours	No	No
1 sec.	5 days	7 hours	Yes
2 sec.	10 days	14 hours	Yes
10 sec.	53 days	2 days	Yes
1 min.	321 days	17 days	Yes
10 min.	1 year	178 days	Yes
30 min.	1 year	1 year	Yes
:	:	:	:



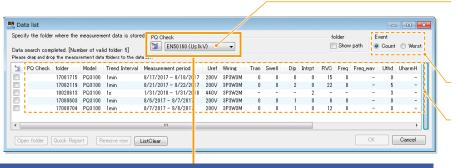
Analyze data and generate reports with HIOKI's PQ ONE power quality analysis software

Standard accessory

Download the latest version from HIOKI's website for free. Sample data from actual instruments is also available for download.

Loading measurement data Review multiple data sets at a glance

Group data from different measurement locations, times, and dates into folders and view them together.



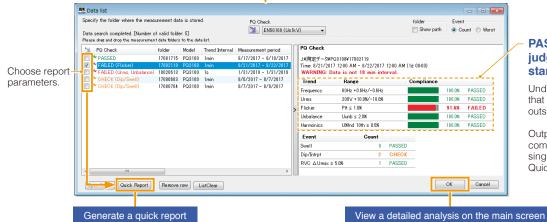
PQ Check function

Automatically check data to see if it complies with power quality standards. (Thresholds can be customized.)

Toggle the display between event counts and worst values.

Display event status and other information in the list of loaded data.





PASS/FAIL judgments for the standard

Understand at a glance that the flicker value falls outside the standard.

Output FAIL (noncompliant) data with a single click using the Quick Report function.

Simple report creation Quick Report function

Group together trend graphs for multiple data sets and output them as a report. This feature is useful when you wish to compare dates from a repeat recording run or data from multiple locations.



Detailed analysis Display a list of analytical data

Display detailed measurement data, including event statistics, an event list, and event graphs. Simply choose the parameters you need to output to the report.



See pages 13 to 15 for more information.

PQ ONE main screen Display a list of detailed information for an individual data set



- Select data to load
 - Load a new data set or choose the most recently used data set.
- 2 Option settings

Configure options such as display parameters, language, and cache files.

3 Verify settings at the time of measurement

Display the status screen with information such as the instrument settings that were in effect at the time of measurement.

4 Report creation

Generate detailed reports with trend and event information.

5 CSV file conversion

Output trends and event waveforms as a CSV-format file.

6 Statistical values and standard values
Display statistical values and perform evaluations and
analysis based on standards.

7 User manual and version information

Review the PQ ONE user manual and software version.

Measured value trend graph

Zoom in and out or use the cursor to display measured values.

9 Trend graph display interval

Set the interval for which to display trend data on the screen.

10 Event statistics and ITIC curve

Display bar graphs with data such as the number of events that occurred.

Event list

Display information including the event type, time, duration, and channel.

12 Detailed event data

Display detailed information about the event selected in the event list

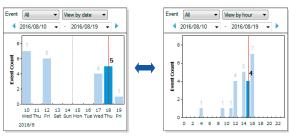
Features shared by the PQ3198 and PQ3100

Analyze data and generate reports with PQ ONE power quality analysis software

Examples of the types of analyses that can be performed with PQ ONE

Event statistics

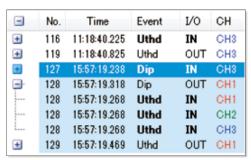
Display statistics about events by date or time. This feature makes it easy to discover anomalies that occur at particular times of day or on particular days of the week. In addition, you can perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S.



Date-based statistics Time-based statistics

Event list

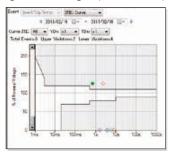
Display statistics about events by date or time of day. This feature makes it easy to discover power supply anomalies that occur at particular times of day or on particular days of the week.



Click the event statistics bar graph to display the event list.

ITIC curve

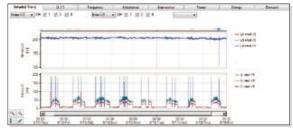
Perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S. This feature lets you display the event duration and worst values for voltage swells, voltage dips, and interruptions.



Example ITIC curve screen

Trend graphs

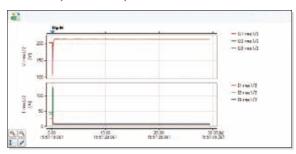
Display voltage, current, frequency, harmonics, unbalance factor, power, energy, and other data as a time series. Set the display range as desired on the screen and output reports with the shown data. PQ ONE can generate a demand display for the PQ3198, even though that model does not include demand measurement.



Choose the measurement parameter, channel, or max./min./avg. value

Event details

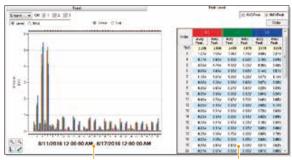
Analyze 200 ms event waveforms, including waveforms, harmonics, vector, and numerical displays. You can also display 30 sec. event fluctuation data, transient waveforms, high-order harmonic waveforms '1, high-order harmonic frequency analysis data'1, and 11 sec. waveforms preceding events'2.
*1: PQ3198 only. *2: PQ3100 only.



Example voltage dip screen (30 sec. event fluctuation data)

Peak level display

Display a bar graph showing peak values during the voltage harmonic or current harmonic trend display interval. You can check average peak and maximum peak measured values for the period of time selected with the cursor to the right of the graph.

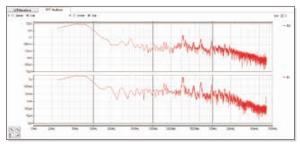


Peak level detection interval

Average peak and

High-order harmonics and frequency analysis display*

Display high-order harmonic event waveforms (2 to 80 kHz) and associated frequency analysis data. By displaying the frequency analysis, you can determine the frequency band in which noise is *PQ3198 only.



Example high-order harmonics and frequency analysis screen

Statistics display function

Present statistical data for voltage, current, frequency, harmonics, flicker and other parameters on the Statistics screen. You can also see the maximum and minimum (with time of occurrence). average, 5%, 50%, or 95% of the value (default values, user settable) of any selected parameter.



Example frequency screen

EN 50160 judgment function

Evaluate whether data complies with the EN 50160 standard by analyzing it and generating a judgment based on voltage fluctuations during the trend interval. You can also customize the judgment criteria and parameters.



Display detailed settings and judgment results

Report creation

Automatically generate reports in Microsoft Word* by simply selecting the necessary data categories. Add comments as required.

*Microsoft Word is a product of

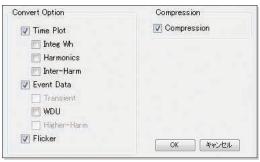


parameters

Output a report with only the

CSV conversion and PQDIF output function

Output CSV and PQDIF format files for the parameters you choose. PQDIF format files can also be uploaded to the software.



PQDIF output settings screen

Compute TDD (Total Demand Distortion) based on the IEEE519 standard

Calculate TDD using PQ ONE.

$$TDD_I = \sqrt{I_2^2 \! + \! I_3^2 + \ldots \! + \! I_{49}^2 \! + \! I_{50}^2} \; / \; I_L$$
 I_L : Maximum current demand (configure in PQ ONE)

Display language

Choose from English, German, French, Italian, Spanish, Turkish, Japanese, Simplified Chinese, Traditional Chinese, and Korean.



Choose "Automatic" to use the Windows language.





Energy

Consumption

Simultaneously monitor all data in real-time

- Connect measuring instruments to PC with LAN cable Operation guaranteed for up to 15 units. Please contact your nearest Hioki distributor for connections exceeding 15.
- Software automatically recognizes LAN-connected measuring instrument
- Display acquired data as graphs in real-time
- Manage and save results with software
- List MAX, MIN and AVG values (Display time of MAX & MIN data)

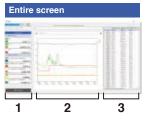
Compatible instruments	Available iten	ns to monitor and save on PC	Number of items able to be saved	Recording time
POWER QUALITY ANALYZER PQ3100, PQ3198	Voltage Current Power	Current interval; MAX, MIN, AVG value Power of each interval Temperature Instantaneous value	Save up to 512 items *Maximum 32 items when simultaneously displaying graphs	When memory size of acquired data reaches to 64MB, data will be separated automatically [Continuous measurement] When storage capacity falls below 512MB,
CLAMP ON POWER LOGGER PW3365				
CLAMP ON POWER LOGGER PW3360				
MEMORY HILOGGER LR8450, LR8450-01	_			
WIRELESS LOGGING STATION LR8410	Analog Input			measurement will stop

Temperature

Analog Input

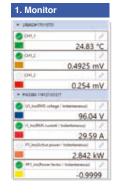
Get results from the job site in real-time

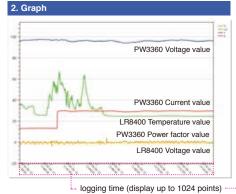
Present data from multiple sources as a graph or list together in real-time



Analyzer

- 1. Monitor display (Max 512 items) Display each measured data in real-time 2. Graph display (Max 32 items)
- Display selected data as graphs
- 3. List display (Max 32 items) Display selected data in list





3. List

Other functionality

LAN remote control function

The application displays a virtual instrument and allows you to control it directly with the mouse. You can also easily change instrument settings and control the instrument, for example to start and stop measurement.



LAN automatic file download function

This function lets you acquire data in real time on a PC, including data created when the instrument's trigger is activated and measurement files that are automatically generated on a daily basis. Example uses include capturing abnormal phenomena with an instrument installed in the field and automatically acquiring daily power consumption data on a PC.



Download GENNECT One

HIOKI website > Technical Support > Drivers, Firmware, Software

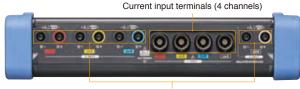
Model No. (Order code)

SF4000 Search

Enter the model number of any one of the compatible Hioki measuring instruments in the search field to download the software to get started!

Interfaces

PQ3198 top



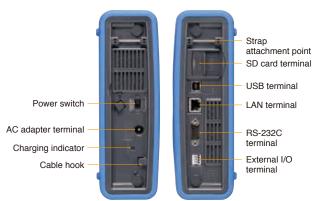
Voltage input terminals (4 channels; channels 1/2/3 and channel 4 are isolated from each other)

terminals (4 channels)

PQ3100 top



terminals (4 channels)



Right side

Left side

Shared features: Side

Simple comparison chart

PQ3198 features

The PQ3198 offers an extensive range of event parameters. This model is ideal for use in troubleshootingrelated measurement since it can capture a variety of power supply anomalies. Additionally, it can measure power and efficiency across two circuits carrying different voltages (3-phase and DC, etc.).

PQ3100 features

The PQ3100 offers the QUICK SET function, which makes it easy to generate reliable measurements. Additionally, it can record 11 sec. event waveforms, yielding extended waveforms when anomalies occur. It can also be used in applications such as load rejection testing of solar power systems.

	Model		PQ3198	PQ3100		
Measurement lines	IEC 61000-4-30	standard compliance	Class A	Class S		
Event that can be measured to capture anomalies Event parameters Event parameters Event parameters Event that can be measured to capture anomalies Event the can be measured to capture anomalies Event that can be measured to capture anomalies Event measurement the capture that the captur	Fundamental fr	equency	DC/50 Hz/60 Hz/400 Hz	DC/50 Hz/60 Hz		
Event parameters Event parame	Measurement I	ines	1-phase/2-wire, 1-phase/3-wire, 3-phase/3-wire, or 3-phase/4-wire + CH 4			
Event parameters Event parameters Event parameters Transient voltage Transient voltage Efficiency Efficiency aclaulation N/A Power 2-circuit measurement parameters Voltage Voltage Voltage Voltage Voltage Inrush current (half-wave), RMS value, waveform peak, DC value, unbalance factor (reverse-phase)/Ero-phase), Fraction-phase), Fraction-phase), Fraction-phase), Fraction-phase, DC value, unbalance factor (reverse-phase)/Ero-phase), Fraction-phase, DC value, unbalance factor (reverse-phase)/Ero-phase), Fraction-phase, Praction-phase, P			Transient, swell, dip, interruption, frequency fluctuation, inrush current, THD			
Efficiency Efficiency calculation N/A		measured to capture	Voltage/current waveform peak Voltage waveform comparison Harmonics Unbalance factor Power	Rapid voltage change (RVC)		
Efficiency accludation N/A High-order harmonics 2 kHz to 80 kHz N/A Power Active power, reactive power, apparent power, power factor, displacement power factor active energy, reactive energy reactive energy value, unbalance factor (reverse-phase)zero-phase), frequency (1-wave/200 ms/10 sec.) Current Insurance Insur		Transient voltage				
Power Active power, reactive power, apparent power, power factor, displacement power factor active energy. Measurement parameters Voltage 1/2 RMS value (half-wave shifted 1-wave calculation), RMS value, waveform peak, DC value, unbalance factor (reverse-phase)zero-phase), frequency (1-wave/200 ms/10 sec.) Current Current Inrush current (half-wave), RMS value, waveform peak, DC value, unbalance factor (reverse-phase)zero-phase), K factor Harmonics Oth order (DC) to 50th order, voltage/current/power, phase angle (voltage/current), voltage-current phase difference, total harmonic distortion (voltage/current) Flicker Pst, Ptt, ΔV10 (3-channel simultaneous measurement) Inter-harmonics O.5th order to 49.5th order, voltage/current Maximum number of recordable events Waveform acquired at time of event Waveform acquired after event Waveform acquired after event Event statistics processing CH 1/2/8 and CH 4 solation Maximum rated terminal toground voltage		Efficiency		N/A		
Power Active power, reactive power, apparent power, power factor, displacement power factor active energy, reactive energy, reactive energy (1-wave/200 ms/10 sec.) Inrush current (half-wave), RMS value, waveform peak, DC value, unbalance factor (reverse-phase/zero-phase), K factor (reverse-phase), K factor (reverse-phase), Event peak engle (voltage/current), voltage/current), voltage/current phase difference, total harmonic distortion (voltage/current) voltage-current phase difference, total harmonic distortion (voltage/current) peak engle (voltage/current) pe		High-order harmonics	2 kHz to 80 kHz	N/A		
Measurement parameters Voltage			Power 2-circuit measurement	N/A		
Voltage Value, unbalance factor (reverse-phase/zero-phase), frequency (1-wave/200 ms/10 sec.)		Power				
Current (reverse-phase/zero-phase), K factor Harmonics		Voltage				
Flicker Pst, Plt, ΔV10 (3-channel simultaneous measurement) Inter-harmonics 0.5th order to 49.5th order, voltage/current Maximum number of recordable events Waveform acquired at time of event Waveform acquired after event Waveforms Wav		Current				
Inter-harmonics Naximum number of recordable events 9999 events x 366 day repeat		Harmonics				
Maximum number of recordable events 9999 events × 366 day repeat		Flicker	Pst, Plt, ΔV10 (3-channel simultaneous measurement)			
recordable events Waveform acquired at time of event Waveform acquired before event Waveform acquired after event N/A Display of count for each event type and each day each day Policy after event Wax. 10 sec. Plays after event Wax. 10 sec. Back 10 19 10 10 V (CAT III) Back 10 10 V (CAT IV) Tool V (CAT IV) Waxinum rated terminal accuracy: ±0.1% rdg. ### 1000 V (CAT IV) #		Inter-harmonics	monics 0.5th order to 49.5th order, voltage/current			
time of event Waveform acquired before event Waveform acquired after event Event statistics processing CH 1/2/3 and CH 4 isolation Wasurement accuracy Measurement accuracy Maximum rated terminal to-ground voltage Current measurement Time-series measurement Time-series measurement Event statistics processing CH 1/2/3 and CH 4 isolation Max. 1 sec. (for 5 successive events) Max. 10 sec. Display of count for each event type and each day N/A N/A High accuracy: ±0.1% rdg. 40.2% rdg. Maximum rated terminal to-ground voltage Fees accuracy Measurement of 4 single-phase circuits Sensor power supply Yes Yes 1 year recording Recording interval times Setup assistance Simplified setup function Max. 1 sec. 1 year. 1 sec. QUICK SET (navigation-style assistance from connecting the instrument to the start			9999 events × 366 day repeat			
measurement before event			200) ms		
after event Max. 1 sec. (for 5 successive events) Max. 10 sec.			2 waveforms	Max. 1 sec.		
Voltage measurement Woltage measurement Current measurement Time-series measurement Time-series measurement Setup assistance Political CH 1/2/3 and CH 4			Max. 1 sec. (for 5 successive events)	Max. 10 sec.		
Voltage measurement isolation Weasurement accuracy Maximum rated terminal-to-ground voltage Current measurement Time-series measurement Recording interval times Isolation Weasurement accuracy: ±0.1% rdg. High accuracy: ±0.1% rdg. ±0.2% rdg. 1000 V (CAT III) 600 V (CAT IIV) Yes Yes Yes Yes 1 year recording Recording interval times Yes 1 sec. to 2 hours QUICK SET (navigation-style assistance from connecting the instrument to the start			N/A			
measurement accuracy High accuracy: ±0.1% rdg. ±0.2% rdg. Maximum rated terminal-to-ground voltage food V (CAT IV) food V (CAT III) food V (CAT III) food V (CAT IV) Current measurement Sensor power supply for supply fo			Yes	N/A		
to-ground voltage Current measurement Measurement of 4 single-phase circuits Sensor power supply Time-series measurement Recording interval times Setup assistance to-ground voltage Yes Yes Yes Yes Yes Yes 1 year recording Yes 1 sec. to 2 hours QUICK SET (navigation-style assistance from connecting the instrument to the start	0		High accuracy: ±0.1% rdg.	±0.2% rdg.		
Current measurement single-phase circuits sensor power supply sensor power s			600 V (CAT IV)			
Time-series measurement 1 year recording Yes Yes Yes			Yes	Yes		
Recording interval times 1 sec. to 2 hours 200 ms/600 ms/1 sec. to 2 hours QUICK SET (navigation-style assistance from connecting the instrument to the start	measurement	Sensor power supply	Yes	Yes		
measurement Recording interval times 1 sec. to 2 hours 200 ms/600 ms/1 sec. to 2 hours QUICK SET (navigation-style assistance from connecting the instrument to the start	Time-series	1 year recording	Yes	Yes		
Setup assistance Simplified setup function from connecting the instrument to the start			1 sec. to 2 hours	200 ms/600 ms/1 sec. to 2 hours		
of recording)	Setup assistan	ce	Simplified setup function	QUICK SET (navigation-style assistance from connecting the instrument to the start of recording)		
Battery operation 3 hours 8 hours	Battery operation	on	3 hours	8 hours		

Specifications

The following specifications apply when the PQ3198/PQ3100 is set to a measurement frequency of 50/60 Hz. For more detailed specifications, including for when the PQ3198 is set to 400 Hz, please download the user manual from the HIOKI website.

Basic specifications	Voltago: 4 / Coment 4	PQ3198			PQ3100	
Number of channels Input terminal type	Voltage: 4 / Current: 4 Voltage: Plug-in terminals (safe	oty torminals) / Current: Do	dicated connect	ore (HIOKI DI 14)		
Connections	Any of the following + additiona	, , ,			2 nower meter	3-phase/4-wire/2.5 element
	,	1-phase/3-w 1-phase/3-w		3-phase/3-wire/3 power meter		
nput resistance	Voltage inputs: 4 MΩ / Current Voltage inputs: 1000 V AC, ±6	<u>'</u>		Voltage inputs: 5 MΩ / Current inputs: 200 kΩ Voltage inputs: 1000 V AC/DC, 2200 Vpeak		
Maximum input voltage Maximum rated terminal-	600 V AC (CAT IV) with an exp	•	e of 8000 V	1000 V AC (CAT III) or 600 V		
o-ground voltage	C			overvoltage of 8000 V		
Sampling frequency	Parameters other than transient voltage: 200 kHz; transient voltage: 2 MHz			200 kHz for all parameters		
A/D converter resolution	Parameters other than transier	nt voltage: 16 bits; transien	t voltage: 12	16 bits		
Diaplay ranga	bits	ont: 0.59/ to 1209/ of rong		Voltage: 2 V to 1300 V / Cur	ront: 0 49/ to 1	209/ of rongo
Display range	Voltage: 0.48 V to 780 V / Curr Power: 0.0% to 130% of range		=	Voltage. 2 V to 1300 V / Cul	TEHL 0.4% TO 10	50 % Of Tarige
	Parameters other than above:			I		
Effective measurement ranges	Voltage: 10 V to 780 V AC, per Current: 1% to 120% of range,		V DC	Voltage: 10 V to 1000 V AC, Current: 5% to 120% of rang		
-	Power: 0.15% to 130% of rang (When voltage and current both		surement range)	Power: 5% to 120% of range		e effective measurement range
A coursely execification		Tall Within the enective mea	sarement range)	(When voltage and current be	arran wanir are	o encouve measurement range
Accuracy specification Accuracy guarantee	Accuracy guarantee duration:	1 year / Post-adjustment a	ccuracy quarant	ee duration: 1 year / Accurac	v guarantee te	mnerature and humidity
conditions	range: 23°C ±5°C, 80% RH or				y guarantee te	imperature and numbers
Temperature coefficient	0.03% f.s./°C (DC measureme	. , ,		0.1% f.s./°C		
Common-mode voltage effects	Within 0.2% f.s. (600 Vrms AC enclosure)	, 50 Hz/60 Hz, between vo	tage input and	Within 0.2% f.s. (1000 Vrms enclosure)	AC, 50 Hz/60 H	Hz, between voltage input and
External magnetic field	Voltage: Within ±3 V			Within 1.5% f.s. (400 Arms/r	n AC, in 50 Hz/	60 Hz magnetic field)
effects	Current: Within 1.5% f.s. (400	Arms/m AC, in 50 Hz/60 Hz	z magnetic field)			
Measurement param						
	Transient voltage Voltage 1/2 RMS value	Current waveform peak Current DC	Reactive ener Apparent pov		Inter-harmonic	
	Voltage waveform peak	Current RMS value	Power factor/	displacement power factor	Harmonic volt	age phase angle
	Voltage DC Voltage RMS value (phase)	Inrush current Frequency 1 wave		se-phase unbalance factor phase unbalance factor		rent phase angle age-current phase difference
	Voltage RMS value (line) Swell	Frequency 200 ms Frequency 10 sec.		se-phase unbalance factor phase unbalance factor		narmonic distortion narmonic distortion
Annauramant	Dip	Active power	Harmonic vol	tage	K factor	amonic distortion
leasurement arameters	Interruption Instantaneous flicker value	Active energy Reactive power	Harmonic cur Harmonic pov		IEC flicker ΔV10 flicker	
	Efficiency	·		Voltage CF		oower demand amount*
	High-order harmonic compone Voltage waveform comparison			Rapid voltage change (RVC Current 1/2 RMS value		power demand amount* wer demand value
	g-			Current CF	Reactive p	oower demand value
				Electricity cost Apparent energy	Power fac	power demand value tor demand value
				Active power demand amou	ınt* *Data outp	out to SD memory card only
Measurement specifi	1	6 1 6 1 1				
Transient voltage (Tran)	Detected based on waveform Measurement range: ±6.000 k		e component nas	Measurement range: ±2.200	<u> </u>	rm.
	Measurement band: 5 kHz (-3	dB) to 700 kHz (-3 dB)		Measurement band: 5 kHz (-3 dB) to 40 kH	Hz (-3 dB)
Voltage 1/2 RMS value	Measurement accuracy: ±5.09 Voltage 1/2 RMS value: Calcul		1 sampled	Measurement accuracy: ±5 Calculated as the RMS value		
(Urms1/2), current 1/2	waveform that has been overla	apped every half-wave.	·	overlapped every half-wave		
RMS value (Irms1/2)	Current 1/2 RMS value: Calcul Measurement accuracy			Measurement accuracy		
	Voltage: ±0.2% of the nominal ±0.2% rdg, ±0.08% f.	voltage (for input of 10 V t.s. (for input other than abo		Voltage: ±0.3% of the nomir ±0.2% rdg, ±0.1%		
	Current: ±0.3% rdg. ±0.5% f.s	. + current sensor accurac	y	Current: ±0.2% rdg. ±0.1% f.s. + current sensor accuracy		
Swell (Swell), dip (Dip), nterruption (Intrpt)	Detected when the voltage 1/2 Measurement accuracy: Same					
	Fluctuation data: Voltage and			1		
Rapid voltage change (RVC)	None			Detected when the 1-sec. a the threshold; however, if the		ge 1/2 RMS values exceeds ss than the dip threshold or
,				greater than the swell thresh		is detected as a dip (or swell
				rather than as an RVC. Measurement accuracy: Sar		
				ΔUss: Absolute difference b		ec. average of voltage 1/2 event and the first 1-sec.
				average of voltage 1/	2 ŘMS values a	after the event [V]
					vent and the 1-	sec. average of voltage 1/2
				RMS values immed Fluctuation data: Voltage an		
nrush current (Inrush)	Same as current 1/2 RMS valu		ed when the	Calculated as the current RI	MS value for da	ata obtained by sampling the
	setting is exceeded in the pos Measurement accuracy: Same			Calculated as the current RMS value for data obtained by sampling th current waveform every half-wave. Inrush current is detected when the setting is exceeded in the positive direction.		
	Fluctuation data: Current 1/2 F			Measurement accuracy: ±0	.3% rdg. ±0.3%	
				Fluctuation data: Voltage 1/2		ata and inrush current RMS
/oltogo PMCal	Monaurod using a 200	aroanto.			are saved.	
oltage RMS value Urms), current RMS	Measured using a 200 ms agg Measurement accuracy			Measured using a 200 ms a Measurement accuracy		
value (Irms)	Voltage: ±0.1% of the nominal	voltage (for input of 10 V t.s. (input other than above)		Voltage: ±0.2% of the nomir ±0.1% rdg. ±0.1%	nal voltage (for	input of 10 V to 660 V)
		, , , , , , , , , , , , , , , , , ,		Current: ±0.1% rdg. ±0.1%		
	Current. ±0.1% rug. ±0.1% 1.8	. + current sensor accurac	.y			crisor accuracy
	Average of 200 ms aggregate			Average of 200 ms aggrega		chaor accuracy
/oltage DC value (Udc), current DC value (Idc)		values (calculated using 0 s.	CH 4 only)		te values	

		PQ3198		PQ3100	
Voltage waveform peak (Upk), current waveform	Maximum and mini Measurement rang	mum points in sampled data within 200 ms aggregate	Maximum and min Measurement rang	imum points in sampled data within 200 ms aggregat	
beak (lpk)	Voltage: ±1200.0 V	/pk	Voltage: ±2200.0 Vpk		
	Current: 400% curr Measurement accu		Current: 400% cur Measurement acci		
	Voltage: 5% of the	nominal voltage (for input of 10% to 150% of the	Voltage: 5% of the	nominal voltage (for input of 10% to 150% of the	
	nominal vo 2% f.s. (fo	oltage) r input other than above)	nominal v 2% f.s. (fo	oltage) or input other than above)	
	Current: 5% rdg. (f	or input of at least 50% f.s.)	Current: 5% rdg. (f	or input of at least 50% f.s.)	
/oltage waveform		r input other than above) nod: A judgment area is automatically generated	2% i.s. (ic	or input other than above)	
comparison	ivieasurement meti	based on the previous 200 ms aggregate	None		
		waveform and compared with the judgment waveform to trigger events. Waveform judgment			
	Comparison windo	is performed for one 200 ms aggregate at a time. w width: 10 waves (for 50 Hz input) or 12 waves (for			
		60 Hz input)			
	Number of window	points: 4096 points synchronized with harmonic calculations			
/oltage CF value (Ucf),	None		Calculated from th	e voltage RMS value and voltage waveform peak	
current CF value (lcf)	0-1	and the second of the second s	value.	direction of a simple control of college	
Frequency 1 wave Freq_wav)		reciprocal of the cumulative time of the whole cycles thuracy: ±0.200 Hz or less	nat occur during the	duration of a single wave on voltage CH 1.	
requency 200 ms		reciprocal of the cumulative time of the whole cycles the	nat occur during 200) ms on voltage CH 1.	
Freq) Frequency 10 sec.		uracy: ±.0.020 Hz or less reciprocal of the cumulative time of the whole cycles the	nat occur during the	enecified 10 see, interval on voltage CH 1	
Freq10s)		uracy: ±0.003 Hz or less (45 Hz or more)		uracy: ±0.010 Hz or less	
		±0.010 Hz or less (less than 45 Hz)			
Active power (P), apparent power (S),	Active power Apparent power	Measured every 200 ms. Calculated from the voltage RMS value and the	Active power Apparent power	Measured every 200 ms. RMS value calculation: Calculated from the voltage	
reactive power (Q)	F	current RMS value.	1.1	RMS value and the current RMS value. Fundamental wave calculation: Calculated from the	
				fundamental wave calculation: Calculated from the fundamental wave active power and the fundamental	
	Reactive power	Calculated from the apparent power S and the active	Reactive nower	wave reactive power. RMS value calculation: Calculated from the apparer	
	ricadave power	power P.	Ticactive power	power S and the active power P.	
				Fundamental wave calculation: Calculated from the fundamental wave voltage and current.	
	Measurement accu Active power	uracy DC: ±0.5% rdg. ±0.5% f.s. + current sensor	Measurement accordant Active power	uracy DC: ±0.5% rdg. ±0.5% f.s. + current sensor	
	Active power	accuracy (CH 4 only)	Active power	accuracy	
		AC: ±0.2% rdg. ±0.1% f.s. + current sensor accuracy		AC: ±0.2% rdg. ±0.1% f.s. + current sensor accuracy	
		Power factor effects: 1.0% rdg. or less (for input from		Power factor effects: 1.0% rdg. or less (for input from	
	Apparent power	40 Hz to 70 Hz with a power factor of 0.5) ±1 dgt. relative to calculation from measured values	Apparent power	40 Hz to 70 Hz with a power factor of 0.5) ±1 dgt. relative to calculation from measured values	
	Reactive power	During RMS value calculation: ±1 dgt. relative to calculation from measured values	Reactive power	During RMS value calculation: ±1 dgt. relative to calculation from measured values	
		Calculation non-measured values		During fundamental wave calculation: For	
				fundamental frequencies of 45 Hz to 66 Hz ±0.3% rdg. ±0.1% f.s. + current sensor	
				specifications (reactive factor = 1)	
				Reactive factor effects: 1.0% rdg. or less (for input from 40 Hz to 70 Hz with a power factor of 0.5)	
Efficiency (Eff)	Measurement meth		None		
		e ratio of the active power values for the channel pair. curacy: ±0.1 dgt. relative to calculation from			
	measured values			ıracy ctive power measurement accuracy ±10 dgt.	
	measured values Energy is measure		Active energy: A		
NP-), reactive energy	measured values Energy is measure Active energy: Co	alculated separately from the active power for onsumption and regeneration.	Reactive energy:	Reactive power measurement accuracy ±10 dgt.	
WP-), reactive energy [WQ_LAG, WQ_LEAD),	measured values Energy is measure Active energy: Co	alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for lag	Reactive energy:	Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt.	
WP-), reactive energy (WQ_LAG, WQ_LEAD),	measured values Energy is measure Active energy: Concept Conce	alculated separately from the active power for onsumption and regeneration.	Reactive energy: Apparent energy	Reactive power measurement accuracy ±10 dgt.	
WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	measured values Energy is measure Active energy: Concept Conce	alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for lag and lead.	Reactive energy: Apparent energy Cumulative time and Calculated by multi	Reactive power measurement accuracy ±10 dgt. : Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the	
WP-), reactive energy WQ_LAG, WQ_LEAD), apparent energy (WS)	measured values Energy is measure Active energy: C. C. Reactive energy: Apparent energy	alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for lag and lead.	Reactive energy: Apparent energy Cumulative time: Calculated by mult electricity unit cost Measurement acco	Reactive power measurement accuracy ±10 dgt. : Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the	
WP-), reactive energy WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost)	measured values Energy is measure Active energy: C Reactive energy: Apparent energy None	alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only	Reactive energy: Apparent energy Cumulative time a Calculated by mult electricity unit cost Measurement accivalues	Reactive power measurement accuracy ±10 dgt.: Apparent power measurement accuracy ±10 dgt.: *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the (//kWh). uracy: ±1 dgt. relative to calculation from measured	
WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power	measured values Energy is measure Active energy: CC Reactive energy: Apparent energy None Displacement pow Power factor: Calci	alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only er factor (DPF): Calculated from the fundamental waveulated from the apparent power S and the active power services.	Reactive energy: Apparent energy Cumulative time: Calculated by mult electricity unit cost Measurement accu values e active power and re	Reactive power measurement accuracy ±10 dgt.: Apparent power measurement accuracy ±10 dgt.: *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the (//kWh). uracy: ±1 dgt. relative to calculation from measured	
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WP-), reactive energy WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power actor (DPF) Demand amount Demand value Power factor demand value measurement specifications Dem_PF)	measured values Energy is measure Active energy: C Reactive energy: Apparent energy None Displacement pow Power factor: Calc Displacement pow For input with a v When displacement factor < 0.8: ±(1) harmonic voltage Add the current s PQ3198 Can be calculated using PQ ONE. N/A Voltage unbalance For 3-phase/3-wire For 3-phase/3-wire	alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only er factor (DPF): Calculated from the fundamental wave lated from the apparent power S and the active power factor measurement accuracy orlage of 100 V or greater and current of 10% of the reent power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactors to 100 V or greater and current of 10% of the reent power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactors to 100 V or greater and current of 10% of the reent power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactors to 100 V or greater and current of 10% of the reent power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactors of the power demand and unit (Dem_W1, Defaultors of the power demand and unit (Dem_W2, Defaultors of the power demand and unit (De	Reactive energy: Apparent energy: Apparent energy: Cumulative time: Calculated by multi- electricity unit costs Measurement acci- values a active power and rear P. ange or greater cement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAE Apparent power me (23°C)), reactive power de ch interval. eulation from measur e (consumption) (De culation from measur phase unbalance fa	Reactive power measurement accuracy ±10 dgt. : Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the (//kWh). Iracy: ±1 dgt. relative to calculation from measured reactive power. *C < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the not displayed.) wer measurement accuracy ±10 dgt. 2): Reactive power measurement accuracy ±10 dgt. 2easurement accuracy ±10 dgt. 2emand value (Dem_Q_LAG, Dem_Q_LEAD), apparented values 2em_P+) and the reactive power demand value (lag) and values control the second value (lag) and value (lag)	
WP-), reactive energy WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power actor (DPF) Demand amount Demand value Power factor demand value measurement specifications Dem_PF)	measured values Energy is measure Active energy: C. Reactive energy: Apparent energy None Displacement pow Power factor: Calcu Displacement pow For input with a v When displacem factor < 0.8: ±(1 harmonic voltage Add the current s PQ3198 Can be calculated using PQ ONE. N/A Voltage unbalance For 3-phase/3-wire phases. Measurement accu Current unbalance	alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only er factor (DPF): Calculated from the fundamental wave lated from the apparent power S and the active power factor measurement accuracy orlage of 100 V or greater and current of 10% of the reent power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactors to 100 V or greater and current of 10% of the reent power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactors to 100 V or greater and current of 10% of the reent power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactors to 100 V or greater and current of 10% of the reent power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactors of the power demand and unit (Dem_W1, Defaultors of the power demand and unit (Dem_W2, Defaultors of the power demand and unit (De	Reactive energy: Apparent energy: Apparent energy: Cumulative time: Calculated by multi- electricity unit costs Measurement accivalues a active power and rerp. ange or greater cement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAE Apparent power me (23°C)), reactive power de ch interval. eulation from measur e (consumption) (De culation from measur phase unbalance fa culated using the fu Defined accuracy: , zero-phase unbalae	Reactive power measurement accuracy ±10 dgt. : Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm iliplying active energy (consumption) (WP+) by the : (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power. *< 1: ±1.50% rdg.; when 0 < displacement power φ represents the 1st-order display value for the not displayed.) wer measurement accuracy ±10 dgt. 20): Reactive power measurement accuracy ±10 dgt. examind value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values ctor (Uunb0) indamental voltage component for each of the 3 None ance factor (lunb0)	

Measurement specifications	PQ3198	PQ3100			
Harmonic voltage (Uharm), harmonic current (Iharm)	Measurement accuracy Voltage 0th order: ±0.3% rdg, ±0.08% f.s. 1st order: ±5% rdg. 2nd to 50th order: ±5% rdg. (for input of at least 1% of the nominal input voltage) Measurement accuracy 2nd to 50th order: ±5% rdg. (for input of at least 1% of the nominal input voltage) Measurement accuracy Current Measurement accuracy 2nd to 50th order: ±10% rdg, (for input of at least 1% of the nominal input voltage) Measurement accuracy 2nd to 50th order: ±10% rdg, (for input of at least 1% of the nominal input voltage) Current 2nd to 50th order: ±10% rdg, (for input of at least 1% of the nominal input voltage)				
	Oth order: ±0.5% rdg. ±0.5% f.s. + current sensor accuracy 1st to 20th order: ±0.5% rdg. ±0.2% f.s. + current sensor accuracy 21st to 50th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 21st to 50th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 31st to 40th order: ±2.0% rdg. ±0.3% f.s. + current sensor accuracy 41st to 50th order: ±3.0% rdg. ±0.3% f.s. + current sensor accuracy				
Harmonic power (Pharm)	Displays the harmonic power for each channel as well as the sum of values for multiple channels. Measurement accuracy Oth order: ±0.5% rdg, ±0.5% f.s. + current sensor accuracy 1st to 20th order: ±0.5% rdg, ±0.2% f.s. + current sensor accuracy 21st to 30th order: ±1.0% rdg, ±0.3% f.s. + current sensor accuracy				
Harmonic phase angle Harmonic voltage-	Harmonic voltage phase angle (Uphase), harmonic current phase angle Measurement accuracy 1st order: ±1° 4th to 50th order: ±(0)	(Iphase) 0.05° × k + 2°) (k: Harmonic order)			
current phase difference (Pphase)	2nd to 3rd order: ±2° Add current sensor a	accuracy to each.			
Inter-harmonic voltage (Uiharm), inter-harmonic	Adds and displays the inter-harmonic component between whole numbe to the 49.5th order.	r-order harmonic components following harmonic analysis, from the 0.5th			
current (liharm)	Measurement accuracy Inter-harmonic voltage (defined for harmonic input with a nominal input voltage of at least 100 V) Harmonic input of 1% of the nominal input voltage or greater: ±5.0% rdg. Harmonic input of less than 1% of the nominal input voltage: ±0.05% of the nominal input voltage Inter-harmonic current: Accuracy not defined	Measurement accuracy Inter-harmonic voltage (defined for harmonic input with a nominal input voltage of 100 V to 440 V) Harmonic input of 1% of the nominal input voltage or greater: ±10.0% rdg Harmonic input of less than 1% of the nominal input voltage: ±0.05% of the nominal input voltage Inter-harmonic current: Accuracy not defined			
Voltage total harmonic distortion (Uthd), current total harmonic distortion (Ithd)	THD-F: Total harmonic distortion relative to wave THD-F: Total harmonic distortion relative to fundamental wave THD-R: Total harmonic distortion relative to total harmonics, including fun THD-R: Total harmonic distortion relative to total harmonics, including fun Measurement accuracy: 0.5% Defined for input as follows for a nominal input voltage of 100 V to 440 V Voltage 1st order: 100% of nominal input voltage / 5th and 7th orders	.damental wave V: :: 1% of nominal input voltage			
High-order harmonic	Current 1st order: 100% of current range / 5th and 7th orders: 1% of PQ3198	current range PQ3100			
voltage component (UharmH), high-order	Measurement method	N/A			
K factor (zoom factor) (KF) Instantaneous flicker value measurement (Pinst) IEC flicker (Pst-Pit) ΔV10 flicker (dV10) RMS value frequency characteristics	As per IEC 61000-4-15 Pst is calculated after measuring continuously for 10 min., while Plt is calculated after measuring continuously for 10 min., while Plt is calculated described by a continuously for 10 min., while Plt is calculated described by a continuously for 10 min., while Plt is calculated described by a class F1 [PQ3198] Values calculated using the flicker visibility function curve are converted to ΔV10 1-minute values, 1-hour maximum value, 1-hour value, 1-ho	the waveform obtained by eliminating the fundamental he waveform obtained by eliminating the fundamental the voltage waveform obtained by eliminating the o event OUT (leaving channel information) the current waveform obtained by eliminating the o event OUT (leaving channel information) over the overest out (leaving channel information) mhigh-order harmonic voltage component event IN to mhigh-order harmonic current component event IN to mhigh-order harmonic current component event IN to or a 10 V sine wave at 5 kHz, 10 kHz, and 20 kHz) of or a 1% f.s. sine wave at 5 kHz, 10 kHz, and 20 kHz) over 40 ms starting after the first 200 ms aggregate to others. Sulated after measuring continuously for 2 hours, as per IEC 61000-4-15. For Class F3 [PQ3100] performance testing under IEC 61000-4-15. To 100 V and measured in a gap-less manner every minute. For the first value, overall maximum value (during measurement interval) for Vms [50/60 Hz], a fluctuation voltage of 1 Vrms [99.5 Vrms to 100.5 value is exceeded during any given minute. Frequency Voltage Current Power 40 Hz to 70 Hz Defined by RMS value Defined by RMS value Defined by active power 70 Hz to 1 kHz ± 3% rdg. ±0.2% f.s. ±3% rdg. ±0.2% f.s. ±10% rdg. ±0.2% f.s. ±10% rdg. ±0.2% f.s. ±10% rdg. ±0.2% f.s.			
Measurement setting	440 Hz to 5 kHz	40 kHz -3 dB -3 dB			
Current sensor and	See current sensor specifications.				
current range Power range	Determined automatically based on the current range being used.				
VT ratio, CT ratio	0.01 to 9999.99				
Nominal input voltage	50 V to 780 V in 1 V increments	50 V to 800 V in 1 V increments			
Frequency	50 Hz / 60 Hz 400 Hz				
Selection of calculation method		THD: THD-F / THD-R Harmonics: All levels / All content percentages / Content percentages for U and P, levels for I			
	Harmonics: All levels / All content percentages / Content percentages	Harmonics: All levels / All content percentages / Content percentages			

Recording settings Recording interval	PQ3198 1/3/15/30 sec., 1/5/10/15/30 min., 1/2 hr.,	PQ3100 200/600 ms, 1/2/5/10/15/30 sec., 1/2/5/10/15/30 min., 1/2 hr., 150/180
Recording interval	150 (50 Hz)/180 (60 Hz)/1200 (400 Hz) cycle	cycle "When set to 200/600 ms, harmonic data saving (except total harmonic distortion and K factor), event recording, and copy key operation during
Saving of screenshots	Off/On The display screen is saved as a BMP file for each recording interval. Min	recording are not available. n. interval: 5 min.
Folder/file names	Not user-configurable	Set to either automatic or user-specified (5 single-byte characters).
Event specifications		
Event detection method	The detection method for measured values for each event is noted in the External events: Events are detected by detecting a signal input to the EN Manual events: Events are detected based on operation of the MANUAL	/ENT IN terminal.
Synchronized saving of events	Event waveforms: A 200 ms instantaneous waveform is recorded when an event occurs. Transient waveform: Instantaneous waveforms are recorded for 2 ms before the transient voltage waveform detection point and for 2 ms after the detection point. Fluctuation data: RMS value fluctuation data is recorded every half-wave for the equivalent of 0.5 sec. before the event occurs and 29.5 sec. after the event occurs. High-order harmonic waveform: A 40 ms instantaneous waveform is recorded when a high-order harmonic event occurs.	Event waveforms: A 200 ms instantaneous waveform is recorded when an event occurs. Transient waveform: Instantaneous waveforms are recorded for 1 ms before the transient voltage waveform detection point and 2 ms after the detection point. Fluctuation data: RMS value fluctuation data is recorded every half-wave for the equivalent of 0.5 sec. before the event occurs and 29.5 sec. after the event occurs.
Event settings		
Event hysteresis	0% to 100%	
Timer event count	Off, 1/5/10/30 min., 1/2 hr. Events are generated at the selected interval.	Off, 1/2/5/10/15/30 min., 1/2 hr. Events are generated at the selected interval.
Waveforms before events	2 waves	Off (0 sec.) / 200 ms / 1 sec. The time for which to record instantaneous waveforms before events occur can be set.
Waveforms after events	Successive events: Off/1/2/3/4/5 The set number of events is repeated each time an event occurs.	Off (0 sec.)/200 ms/400 ms/1 sec./5 sec./10 sec. The time for which to record instantaneous waveforms after events occur can be set.
Other functionality		
Copying of screenshots		at: Compressed BMP
Removal of SD card while recording data	Not supported	A messages is displayed if the user pressed the F key on the FILE screen while recording with a recording interval of 2 sec. or greater; the SD card can be removed once message is reviewed.
Automatic detection of current sensors	When selected on the settings screen, connected sensors that support the	ne HIOKI PL 14 connector are automatically detected.
Processing in the event of a power outage	If the instrument is equipped with a BATTERY PACK Z1003 with a remain continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated value:	
Interfaces		
SD memory card	Compatible cards: Z4001, Z4003	
LAN	Remote operation via an Internet browser Manual downloading of data via the FTP server function	Remote operation via an Internet browser
	3	Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications
USB	USB 2.0 (Full Speed, High Speed), Mass Storage Class	Automatic transmission of data via the FTP client function
USB RS-232C		Automatic transmission of data via the FTP client function
	USB 2.0 (Full Speed, High Speed), Mass Storage Class	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands
RS-232C	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals
RS-232C External control	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm
RS-232C External control General specification Operating location Operating temperature and humidity range	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing)	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in
RS-232C External control General specification Operating location Operating temperature	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing)	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing)	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm IS Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529)	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-730, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr.	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording time Maximum number of recordable events	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording time Maximum number of recordable events Time functions	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated trans adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year 9999 Auto-calendar, automatic leap year detection, 24-hour clock	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr. 4 MB
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording time Maximum number of recordable events Time functions Real time accuracy	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year 9999 Auto-calendar, automatic leap year detection, 24-hour clock Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording time Maximum number of recordable events Time functions Real time accuracy Display	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) O°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year 9999 Auto-calendar, automatic leap year detection, 24-hour clock Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C) 6.5-inch TFT color LCD	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr. 4 MB Within ±0.5 sec./day (with instrument powered on and within operating temperature range)
RS-232C External control General specification Operating location Operating temperature and humidity range Storage temperature and humidity range Dustproofness and waterproofness Standard compliance Standard compliance Power supply Internal memory Maximum recording time Maximum number of recordable events Time functions Real time accuracy	USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non-isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range IP30 (EN 60529) Safety: EN 61010 EMC: EN 61326 Class A Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15 AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transadapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min. Continuous battery operating time: About 3 hr. N/A 1 year 9999 Auto-calendar, automatic leap year detection, 24-hour clock Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)	Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) -20°C to 50°C, 80% RH or less (non-condensing) sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC Continuous battery operating time: About 8 hr. 4 MB Within ±0.5 sec./day (with instrument powered on and within operating temperature range) an / French / Italian / Spanish / Turkish / Polish

Options [*1] PQ3198 only. [*2] PQ3100 only.

Model		AC CURRENT SENSOR CT7126	AC CURRENT SENSOR CT7131	AC CURRENT SENSOR CT7136		
Appearance				9/		
Rated measured current		60 A AC	100 A AC	600 A AC		
Measurable wire diameter		15 mm (0.5	9 in.) or less	46 mm (1.81 in.) or less		
Current range and combined amplitude accuracy (45 to 66 Hz) *Accuracy guaranteed up to 120% of range.		Current range Combined accuracy 50.000 A 0.4% rdg. + 0.112% f.s. 5.0000 A 0.4% rdg. + 0.22% f.s. 500.00 mA 0.4% rdg. + 1.3% f.s. [*2]	Current range Combined accuracy 100.00 A 0.4% rdg. + 0.12% f.s. 50.000 A 0.4% rdg. + 0.14% f.s. 5.0000 A 0.4% rdg. + 0.50% f.s. [*2]	Current range Combined accuracy 500.00 A 0.4% rdg. + 0.112% f.s. 50.000 A 0.4% rdg. + 0.22% f.s. 5.0000 A 0.4% rdg. + 1.3% f.s. [*2]		
Phase accuracy (45		Within ±2°	Within ±1°	Within ±0.5°		
Maximum allowable to 66 Hz)	e input (45	60 A continuous	130 A continuous	600 A continuous		
Maximum rated terr ground voltage	minal-to-	CAT III	(300 V)	CAT III (1000 V), CAT IV (600 V)		
Frequency band			Accuracy defined up to 20 kHz			
Dimensions / weigh length	nt / cord		in.) (H) × 21 mm (0.83 in.) (D) / 190 g / (8.20 ft.)	78 mm (3.07 in.) (W) × 152 mm (5.98 in.) (H) × 42 mm (1.65 in.) (D) / 350 g / 2.5 m (8.20 ft.)		
Model		AC FLEXIBLE CURRENT SENSOR CT7044	AC FLEXIBLE CURRENT SENSOR CT7045	AC FLEXIBLE CURRENT SENSOR CT7046		
Appearance						
Rated measured cu	urrent		6000 A AC			
Measurable wire dia		100 mm (3.94 in.) or less	180 mm (7.09 in.) or less	254 mm (10.00 in.) or less		
Current range and co amplitude accuracy *Accuracy guaranteed of range.	(45 to 66 Hz)	Current range Combined amplitude accuracy 5000.0 A/500.00 A 1.6% rdg. + 0.4% f.s. 50.000 A 1.6% rdg. + 3.1% f.s.				
Phase accuracy (45	5 to 66 Hz)	Within ±1.0°				
Maximum allowable to 66 Hz)	e input (45	10,000 A continuous				
Maximum rated terr ground voltage	minal-to-	1000 V AC (CAT III), 600 V AC (CAT IV)				
Frequency band			10 Hz to 50 kHz (within ±3 dB)			
Dimensions / cord I	ength	· ·	oss-sectional diameter: 7.4 mm (0.29 in.	<u> </u>		
Weight		160 g	180 g	190 g		
Model		AC/DC AUTO-ZERO CURRENT SENSOR CT7731	AC/DC AUTO-ZERO CURRENT SENSOR CT7736	AC/DC AUTO-ZERO CURRENT SENSOR CT7742		
Appearance		91	\$ \	\		
Rated measured cu	urrent	100 A AC/DC	600 A AC/DC	2000 A AC/DC		
Measurable wire dia	ameter	33 mm (1.30 in.) or less		55 mm (2.17 in.) or less		
Current range and combined amplitude	DC	Current range Combined accuracy 100.00 A 1.5% rdg. + 1.0% f.s. 50.000 A 1.5% rdg. + 1.5% f.s. [*1] 10.000 A 1.5% rdg. + 5.5% f.s. [*2]	Current range Combined accuracy 500.00 A 2.5% rdg. + 1.1% f.s. 50.000 A 2.5% rdg. + 6.5% f.s.	Current range Combined accuracy 5000.0 A 2.0% rdg. + 0.7% f.s. [*1] 2000.0 A 2.0% rdg. + 1.75% f.s. [*2] 1000.0 A 2.0% rdg. + 1.5% f.s. [*2] 500.00 A 2.0% rdg. + 2.5% f.s.		
accuracy *Accuracy guaranteed up to 120% of range.	45 to 66 Hz	100.00 A 1.1% rdg. + 0.6% f.s. 50.000 A 1.1% rdg. + 1.1% f.s. [*1] 10.000 A 1.1% rdg. + 5.1% f.s. [*2]	500.00 A 2.1% rdg. + 0.7% f.s. 50.000 A 2.1% rdg. + 6.1% f.s.	5000.0 A [*1] I > 1800 A: 2.1% rdg. + 0.3% f.s. I ≤ 1800 A: 1.6% rdg. + 0.3% f.s. 2000.0 A 1.6% rdg. + 0.75% f.s. [*2] 1000.0 A 1.6% rdg. + 1.1% f.s. [*2] 500.00 A 1.6% rdg. + 2.1% f.s.		
Phase accuracy (45 to 66 Hz)		Withir	Within ±1.8°			
Offset drift		Within ±0.5% f.s.	Within ±0.1% f.s.	Within ±0.1% f.s.		
Maximum allowable to 66 Hz)	. `	100 A continuous	600 A continuous	2000 A continuous		
Maximum rated terr ground voltage	minal-to-	600 V AC/DC (CAT IV)), 600 V AC/DC (CAT IV)		
Frequency band		F0 (0.00 in) (44) 400	DC to 5 kHz (-3 dB)	C4 (0.50 :- \ 0.40 \ 105		
Dimensions / weight / cord length		58 mm (2.28 in.) (W) × 132 mm (5.20 in.) (H) × 18 mm (0.51 in.) (D) / 250 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 160 mm (6.30 in.) (H) × 34 mm (1.34 in.) (D) / 320 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 195 mm (7.68 in.) (H) × 34 mm (1.34 in.) (D) / 510 g / 2.5 m (8.20 ft.)		

Model	AC LEAK CURRENT SENSOR CT7116			
Appearance	Designed specifically for leak current measurement			
Rated measured current	6 A AC			
Measurable conductor diameter	40 mm or less (insulated conductor)			
Current range and combined amplitude accuracy (45 to 66 Hz)	Current range Combined accuracy 5.0000 A 1.1% rdg. + 0.16% f.s. 500.00 mA 1.1% rdg. + 0.7% f.s. 50.000 mA 1.1% rdg. + 6.1% f.s. [*2]			
Phase accuracy (45 to 66 Hz)	Within ±3°			
Frequency band	40 Hz to 5 kHz (±3.0% rdg. ±0.1% f.s.)			
Residual current characteristics	5 mA or less (for a pair of round-trip wires carrying 100 A)			
External magnetic field effects	5 mA equivalent, max. 7.5 mA (400 A/m, 50/60 Hz)			
Dimensions / weight / cord length	74 mm (2.91 in.) (W) × 145 mm (5.71 in.) (H) × 42 mm (1.65 in.) (D) / 340 g / 2.5 m (8.20 ft.)			

Option for connecting legacy current sensor models



CONVERSION CABLE L9910

Output connector conversion: BNC → PL 14

Use by connecting to one of the following legacy sensor models:

CLAMP ON SENSOR 9694/9660/9661/9669

AC FLEXIBLE CURRENT SENSOR CT9667-01/CT9667-02/CT9667-03 *Conversion cable does not supply power to the sensor.

CLAMP ON LEAK SENSOR 9657-10/9675

Current sensor options



EXTENSION CABLE L0220-01 2 m (6.56 ft.)

EXTENSION CABLE L0220-02 5 m (16.50 ft.)

EXTENSION CABLE L0220-03 10 m (32.81 ft.)

Voltage measurement options

HIOKI provides quotations for voltage cord extensions, terminal connector conversions, and other options on a case-by-case basis. Please contact your HIOKI distributor for details.



MAGNETIC ADAPTER 9804-01

Alternative tip for the L1000 series voltage cords, red ×1, ϕ 11 mm (0.43 in)

MAGNETIC ADAPTER 9804-02

Alternative tip for the L1000 series voltage cords, black ×1, φ11 mm (0.43 in)



GRABBER CLIP L9243

Alternative tips for the L1000 series voltage cords

OUTLET TEST LEAD L1020

For Japan (3-prong, P/N/E), 2 m (6.56 ft) length.

*Please contact HIOKI for cords for use in countries other than Japan.

Interfaces



SD MEMORY CARD 2GB Z4001

proper operation is not guaranteed.

2 GB capacity



SD MEMORY CARD Z4003 8 GB capacity

RS-232C CABLE

9637

9 pin - 9 pin, cross, 1.8 m (5.91 ft) length



LAN CABLE 9642 Straight Ethernet cable,

supplied with straight to cross conversion adapter, 5 m (16.41 ft) length

Magnetic straps



MAGNETIC STRAP Z5004

MAGNETIC STRAP Z5020 Extra strength

Carrying cases and waterproof boxes

About SD memory cards Be sure to use genuine HIOKI SD memory cards with

HIOKI instruments. Use of other SD memory cards may

prevent data from being properly saved or loaded as



CARRYING CASE C1009

Bag type, Includes compartment for options



CARRYING CASE C1001

Soft type, Includes compartment for options



CARRYING CASE C1002

Hard trunk type, Includes compartment for options



Waterproof box For outdoor installation IP65

PQ3198 options



WIRING ADAPTER PW9000

When three-phase 3-wire connection, the voltage cord to be connected can be reduced from 6 to 3



WIRING ADAPTER PW9001

When three-phase 4-wire connection, the voltage cord to be connected can be reduced from 6 to 4



PATCH CORD L1021-01

Banana branch-banana, Red: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or L1000s, CAT IV 600 V, CAT III 1000 V



PATCH CORD L1021-02

Banana branch-banana, Black: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or L1000s, CAT IV 600 V, CAT III 1000 V



GPS BOX PW9005

To synchronize the PQ3198 / PW3198 clock to UTC

Standard accessories (also available for separate purchase)



Comes with the PQ3198

VOLTAGE CORD L1000 Red/Yellow/Blue/Gray each 1, Black 4, 3m (9.84ft) length, Alligator clip ×8





AC ADAPTER Z1002 For main unit, 100 to 240





installed in the main unit

Models

POWER QUALITY ANALYZER PQ3198 Product name

Model (order code)	PQ3198	PQ3198-92 PQ3198-94	PQ3198-94	
Bundle contents		POWER QUALITY ANALYZER PQ3198 VOLTAGE CORD L1000 Color clips Measurement guide AC ADAPTER Z1002 Spiral tubes PQ ONE (software CD) BATTERY PACK Z1003 Strap SD MEMORY CARD Z4001 USB cable User manual	Measurement guide PQ ONE (software CD) SD MEMORY CARD Z4001	
	_	AC CURRENT SENSOR CT7136 (x4) AC FLEXIBLE CURRENT SENSO CT7045 (x4)	DR	
	_	CARRYING CASE C1009 PATCH CORD L1021-02 (x3)		

Product name **POWER QUALITY ANALYZER PQ3100**

Model (order code)	PQ3100	PQ3100-91	PQ3100-92	PQ3100-94	
Bundle contents	POWER QUALITY ANALYZER PQ3100 VOLTAGE CORD L1000-05 Color clips Measurement guide AC ADAPTER Z1002 Spiral tubes PQ ONE (software CD) BATTERY PACK Z1003 Strap USB cable User manual				
	-	AC CURRENT SENSOR CT7136 (×2)	AC CURRENT SENSOR CT7136 (×4)	AC FLEXIBLE CURRENT SENSOR CT7045 (×4)	
	-	CARRYING CASE C1009 SD MEMORY CARD Z4001			

No-metal-contact

Related products



PW3365-20

• Record maximum, minimum, average, and energy values by time interval for parameters including voltage, current, power, frequency, and harmonics.







New, more easily

Clamp meters designed for exceptional ease of use

CLAMP METER CM4376, CM4142

- Ascertain transient current when power equipment starts up.
- Simultaneously measure RMS values and maximum crest values for inrush current.

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